

Flexibility Services

Ref: NPg26462

Scope and Specification

1. Introduction	2
2. Flexibility Services Overview	2
3. Asset Eligibility	3
4. Testing	3
5. Operations	4
6. Payment Calculations	4
6.1 Scheduled Availability + Operational Utilisation	4
6.2 Scheduled Utilisation	4
6.3 General note on payment calculations	4
7. Baselining for Scheduled Utilisation Product and for Scheduled Availability + Operational Utilisation product	5
8. Payment Terms	7
9. Flexibility Needs	7
10. Minimum DER Requirements	16
11. Contract Duration	16

1. Introduction

We are dedicated to delivering a network and energy system that serves our region, in a safe, efficient and economical way and supports enabling decarbonisation for our customers and stakeholders. As such we are committed to the use of flexibility solutions instead of or to defer network reinforcement solutions wherever appropriate.

Flexibility solutions ensure the most efficient and economical outcome for our network customers. Our [Flexibility First Policy](#) ensures we employ Flexibility Services, Flexible Connections and Network Flexibility over traditional Network reinforcement wherever we can demonstrate this is possible.

We are dedicated to enabling a local market for Flexibility Services by creating a level playing field for all flexibility service providers and supporting competition with network solutions, by promoting fair competition and demonstrating decision-making transparency.

As an indication of scale of the value of flexibility services, in [the Distribution System Operator \(DSO\) strategy section of our ED2 business plan](#), we project net benefits of up to £156 million could be delivered by avoiding traditional reinforcement costs over the course of 2023-28.

In this document we set out our detailed specification for flexibility services for the network areas where interventions are needed to meet the needs of rising load growth. In summary, the needs being tendered are for

- Expect to procure up to 9MW for demand turn down and generation turn up services
- The service period is for Winter 2026/7 and Winter 2027/8
- Scheduled Availability + Operational Utilisation product across 5 high voltage (HV) zones
- Scheduled Utilisation product across 3 low voltage (LV) zones

This procurement would enable us to defer or avoid network reinforcement, where it is economic and efficient to do so. We have no preference as to whether the service is delivered from dispatchable generation turn up, demand turn down or battery discharge.

2. Flexibility Services Overview

In our [Distribution Flexibility Services Procurement Statement 2026-27](#), we set out:

- Detail on the flexibility requirements that we may tender for during the year 1 April 2026 to 31 March 2027;
- Detail on our tendering process and pricing strategy for flexibility procurement;
- How we plan to engage with stakeholders to further develop markets and capability for flexibility services; and
- An explanation of the detailed quantitative assessments we have undertaken to evaluate our existing and forecast network loading and where necessary our flexibility requirements.

We use [FMR-PD - Product Definitions V3.2](#) which establishes a standardised set of flexibility products for Distribution Network Operators.

2.1 Flex Advance

Flex Advance allows flexibility providers to bid operational or planned assets into our flexibility competitions before service delivery commences.

The product is intended to encourage the development of new flexibility resources capable of delivering contracted flexibility services during future service periods.

Flex Advance contracts include upfront funding mechanisms combined with performance-based settlement arrangements.

3. Asset Eligibility

In order for assets to be eligible for competitions, bidders must register their assets on Piclo and enter them into competitions. Each asset will be technically qualified by Northern Powergrid for eligibility to participate in the entered competition.

Eligibility requires

- the asset to be connected at the right point on the network to provide the service in the CMZ specified in the entered competition
- the type of asset to be capable of providing the service specified in the entered competition
- the asset bid into Flex Advance must be able to deliver a response that alleviates the relevant network constraint and does not, through its operation, exacerbate that constraint

To be eligible to enter into a competition for demand turn-down/generation turn-up services, an asset must be “dispatchable”, which means an asset is capable of being scheduled, activated, or adjusted by the Flexibility Services Provider (FSP) in response to a specific instruction or a long term change in electricity demand / generation is achieved through a single intervention (such as the installation of energy efficiency measures).

Any type of demand asset that can turn-down demand to a schedule is deemed to be dispatchable and is therefore eligible to enter competitions for these services.

For generation turn-up services, only generation assets that can be dispatched in response to a utilisation instruction are eligible to enter competitions for these services. This means that intermittent generation assets, such as Solar PV and wind turbines, are not eligible to these enter these competitions.

However, if the Solar PV or wind turbines are coupled with a battery storage asset, and the generation turn-up will be provided by discharging the battery, then the participating asset should be categorised in Piclo as storage. In this example the Solar PV/wind turbines are the source of energy, but it is the battery asset which is participating in the competition.

If you are unclear about how to categorise your asset and its eligibility to enter a competition, please contact support@picloflex.com.

4. Testing

In order to satisfy Northern Powergrid that the Distributed Energy Resource (DER) is capable of providing the flexibility services to meet the ‘Flexibility Needs’ set in this document, following trade award the bidder may be required to prove the DER prior to the scheduled delivery period.

This consists of:-

1. Evidence that the DER has been built and energised and a connection agreement is in place, and that it meets all the service requirements set out in the Eligibility section above.
2. A proving test of the communications link as set out in the contract.

Northern Powergrid reserves the right to require testing as required, at its discretion.

This may include:-

- Site visits to verify/carry out testing to demonstrate that the bidder has the capacity and capability to meet the requirements of the contracted service, including being able to change the import/export of the DER from the point of notification to the commencement of the service window and maintain this to the end of the service window. The Provider will not be reimbursed for testing periods.
- Further tests of the API link, for example in the event of a change to the API system, or in the case of any API communication issues at either end
- For Flex Advance, evidence of commissioning, installation and energisation may be required before participation in service delivery. Northern Powergrid reserves the right to request supporting documentation demonstrating successful completion of project milestones.

5. Operations

See Annex 1 to the service terms of the Flexibility Services Agreement.

6. Payment Calculations

6.1 Scheduled Availability + Operational Utilisation

The availability payment is made based on a DER being available to provide flexibility services as agreed at the point of contract. Availability payments will be based on an availability fee in £/MWh set out in a contract between the provider and Northern Powergrid.

The utilisation payment is made based on a DER providing flexibility services as per a dispatch instruction. Utilisation payments will be based on a utilisation fee in £/MWh set out in a contract between the provider and Northern Powergrid.

6.2 Scheduled Utilisation

The utilisation payment is made based on a DER providing flexibility services as agreed at the point of contract. Utilisation payments will be based on a utilisation fee in £/MWh set out in a contract between the provider and Northern Powergrid.

For this flexibility product, there is no availability payment.

6.3 Flex Advance - Scheduled Availability + Operational Utilisation

Flex Advance includes five potential payment mechanisms:

- Upfront Payments;
- Availability Payments;
- Utilisation Payments;
- Dispatch Shortfall Payments; and
- Clawback Payments.

Upfront Payments may be made before the commencement of service delivery subject to submission of commissioning evidence and satisfaction of contract requirements.

Where asset performance is lower than contracted levels, Clawback Payments may apply.

Northern Powergrid provides a Minimum Dispatch Guarantee. Where actual dispatch volumes fall below the guaranteed level, Dispatch Shortfall Payments may be payable in accordance with the Flex Advance Flexibility Services Agreement.

As per the Flex Advance Flexibility Services Agreement, Northern Powergrid will calculate upfront availability and utilisation prices in the contract award, to reflect an NPV adjustment to the upfront payments made in advance of the delivery year.

As per the Flex Advance Flexibility Services Agreement, asset Final Go-Live Dates can be seen below:

Service Window Year	Service Window Month				
	Nov	Dec	Jan	Feb	Mar
2026/27	23 rd September	19 th October	26 th November	18 th December	19 th January
2027/28	23 rd September	18 th October	22 nd November	17 th December	18 th January

6.4 General note on payment calculations

It is the Provider's responsibility to ensure that the DER can provide the services as agreed. Under no circumstances will Northern Powergrid take responsibility for loss of earnings that the DER may have earned if it were not in contract with Northern Powergrid.

For more information see clause 5 of the service terms of the Flexibility Services Agreement.

7. Baselining for Scheduled Utilisation Product and for Scheduled Availability + Operational Utilisation product

7.1 Accepted Methodologies

Northern Powergrid accepts the following baselining methodologies as standard:

7.1.1 Fixed Reference – Domestic Households

For DERs that comprise in part or in whole, a domestic household, unless the requirements set out in section 7.1.4 can be met, Northern Powergrid requires any portion of the baseline that is attributed to general domestic household load to be set based on our published reference baseline. The reference baseline is called "Northern Powergrid – Fixed Reference Baselines" and is available in the supporting documents here: [Profile — Northern Powergrid \(piclo.energy\)](#).

7.1.2 Fixed Reference – Domestic EV Chargers

For DERs that are Domestic EV Chargers, Northern Powergrid has produced an optional reference baseline which may be used by the bidder. The reference baseline is called "Northern Powergrid – Fixed Reference Baselines" and is available in the supporting documents here: [Profile — Northern Powergrid \(piclo.energy\)](#).

7.1.3 Zero Baseline – Generation & Storage

For DERs that are generation or storage, the baseline will be zero.

7.1.4 Self-Nominated

Northern Powergrid allows bidders to submit self-nominated baselines where any of the following criteria are met:

- The DER is a Domestic Household and the bidder can provide sufficient evidence to satisfy Northern Powergrid that our Fixed Reference baseline does not provide an appropriate baseline for their specific, submitted asset(s). An example of this could be half hourly smart meter data from the asset being included in the bid submission;
- The DER is a Domestic EV Charger and the bidder opts to provide a self-nominated baseline rather than use Northern Powergrid's Fixed Reference baseline; or
- The DER is any other Asset Type not listed in Northern Powergrid's standard baselines, detailed above.

7.2 Submission of Baseline to Northern Powergrid

For assets where a Northern Powergrid standard baseline as per 7.1.1 to 7.1.3 above is available, those standard baselines will be used unless bidders submit at point of bid submission a proposal to use a self-nominated baseline (in accordance with section 7.1.4).

Where bidders propose to use a self-nominated baseline, the format in which the self-nominated baseline is submitted can be chosen by the bidder subject to meeting the following minimum standards:

- the bidder should provide accompanying narrative to explain the proposed baseline with supporting evidence where appropriate;
- The submission must cover the full service period covered by the bid submission;
- Baseline data must be submitted for the full duration of the service window, even if the bid specifies a max runtime that is less than the full duration of the service window.

If the bidder is unable to submit a self-nominated baseline at point of bid submission, Northern Powergrid will allow bidders to submit their baseline post-bid submission provided that the bidder:

- Includes supporting narrative in their bid submission as to why they have been unable to submit a baseline at point of bid submission, and when they expect to be able to provide the data; and
- The baseline is submitted to Northern Powergrid no later than 14 days prior to the first service period.

Bidders must upload the self-nominated baseline and/or the supporting narrative via "the Piclo Flex Messaging Service - support@picloflex.com" at point of bid submission.

7.3 Validation and Setting of Baseline

Northern Powergrid will use the baseline submission to verify the capability of the DER to provide flexibility. We reserve the right to not accept a submitted baseline and require the bidder to use an alternative baseline which will be used to calculate the actual service delivered and payments due.

We will notify of the acceptance or rejection of their submitted baseline.

The baseline shall be set prior to the first service period. It may be reviewed and updated in the light of relevant material changes e.g. a change to the asset portfolio or new evidence such as actual meter readings.

8. Payment Terms

See clause 5.4 of the service terms of the contract.

Flex Advance payment arrangements differ from standard flexibility products due to the inclusion of Upfront Payments, Clawback Payments and Dispatch Shortfall Payments. Providers should review clause 4.4 of the service terms.

9. Flexibility Needs

In this section we set out the flexibility services that we are tendering for. The competitions for these flexibility needs will be hosted on the [Piclo platform](#). Data files with details of the competitions and their map polygon or postcode data can be downloaded from the documentation' tab [of the Northern Powergrid profile page](#).

We are seeking to procure flexibility services at some or all of the constraint management zones (CMZ) set out in **Table 1 Flexibility Needs High Voltage (HV)**, and **Table 2 Flexibility Needs Low Voltage (LV) below**.

The flexibility could be provided through any of: generation turn up, demand turn down, or battery discharge. Flexibility can be provided by a single DER or by an aggregation of multiple DERs.

The tables set out the flexibility product, likely capacity requirements and time windows for flexibility services.

We are interested in receiving bids even if a bidder can deliver flexibility services for only part of the required capacity or for part of the time window at a CMZ.

Table 1 Flexibility Needs HV: Scheduled Availability + Operational Utilisation product

Flexibility Services to be provided by assets connected at or below 11kV

The Maximum Effective Price is the highest priced bid (in terms of effective price) that Northern Powergrid will accept. For information on how the effective price of a bid is calculated for this product, see Section 2.2.3 of Document 1: Instructions to Bidders

CMZ Name	£ Budget	Total MWh Availability	Effective Price £/MWh	Service Period Name	Service Period Start (Inclusive)	Service Period End (Exclusive)	Window Name	Window Start Time (Inclusive)	Window End Time (Exclusive)	Service Days	Maximum Capacity Required MW
Harrogate - Starbeck	£2,265	1.7	£2,221	2027 wk 2 (1)	2027-01-11	2027-01-16	Evening	16:30	18:30	Monday, Tuesday, Wednesday, Thursday, Friday	0.17
	£1,799	1.4	£2,221	2027 wk 2 (2)	2027-01-11	2027-01-16	Evening	18:30	19:00	Monday, Tuesday, Wednesday, Thursday, Friday	0.54
	£3,998	3.0	£2,221	2027 wk 5	2027-02-01	2027-02-06	Evening	17:00	18:30	Monday, Tuesday, Wednesday, Thursday, Friday	0.4
	£22,922	17.5	£2,183	2028 wk 2	2028-01-10	2028-01-15	Evening	16:00	19:30	Monday, Tuesday, Wednesday, Thursday, Friday	1
	£8,186	6.3	£2,183	2028 wk 5	2028-01-31	2028-02-05	Evening	16:30	19:00	Monday, Tuesday, Wednesday, Thursday, Friday	0.5
Doncaster - Armthorpe	£1,796	15.8	£190	2027 wk 1	2027-01-04	2027-01-11	Evening	16:00	19:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.75
	£3,192	28.0	£190	2027 wk 2	2027-01-11	2027-01-18	Evening	15:30	19:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	1

	£4,489	39.4	£190	2027 wk 3	2027-01-18	2027-01-25	Evening	15:30	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	1.25
	£1,117	9.8	£190	2027 wk 4	2027-01-25	2027-02-01	Evening	15:30	19:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.4
	£479	4.2	£190	2027 wk 5	2027-02-01	2027-02-08	Evening	16:30	18:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.3
	£718	6.3	£190	2027 wk 6	2027-02-08	2027-02-15	Evening	16:00	19:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.3
	£1,949	28.0	£116	2028 wk 1	2028-01-03	2028-01-10	Evening	15:30	19:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	1
	£3,654	52.5	£116	2028 wk 2	2028-01-10	2028-01-17	Evening	15:00	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	1.5
	£3,654	52.5	£116	2028 wk 3	2028-01-17	2028-01-24	Evening	15:00	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	1.5
	£1,072	15.4	£116	2028 wk 4	2028-01-24	2028-01-31	Evening	15:00	19:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.55
	£487	7.0	£116	2028 wk 5	2028-01-31	2028-02-07	Evening	16:30	19:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.4
	£585	8.4	£116	2028 wk 6	2028-02-07	2028-02-14	Evening	16:00	19:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.4
Scunthorpe-Crowle	£556	1.0	£946	2026 wk 47	2026-11-16	2026-11-23	Evening	18:30	19:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.14
	£639	1.1	£946	2026 wk 51 (Wkday)	2026-12-14	2026-12-19	Evening	18:30	20:00	Monday, Tuesday, Wednesday, Thursday, Friday	0.15

	£636	1.1	£946	2026 wk 51 (Wkend)	2026-12-19	2026-12-21	Evening	16:00	20:00	Saturday, Sunday	0.14
	£539	1.0	£946	2027 wk 2 (Wkday)	2027-01-11	2027-01-16	Evening	18:30	19:30	Monday, Tuesday, Wednesday, Thursday, Friday	0.19
	£324	0.6	£946	2027 wk 2 (Wkend)	2027-01-16	2027-01-18	Evening	18:00	19:30	Saturday, Sunday	0.19
	£3,457	6.1	£946	2027 wk 5	2027-02-01	2027-02-08	Evening	16:30	19:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.29
	£3,814	6.7	£946	2027 wk 7	2027-02-15	2027-02-22	Evening	16:30	20:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.24
	£1,088	2.6	£691	2027 wk 47	2027-11-22	2027-11-29	Evening	18:30	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.25
	£622	1.5	£691	2027 wk 48 (Wkday)	2027-11-29	2027-12-04	Evening	15:30	17:00	Monday, Tuesday, Wednesday, Thursday, Friday	0.2
	£580	1.4	£691	2027 wk 48 (Wkend)	2027-12-04	2027-12-06	Evening	15:30	19:00	Saturday, Sunday	0.2
	£1,161	2.8	£691	2027 wk 51	2027-12-20	2027-12-27	Evening	18:30	20:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.2
	£622	1.5	£691	2028 wk 2 (1)	2028-01-10	2028-01-15	Evening	16:30	18:30	Monday, Tuesday, Wednesday, Thursday, Friday	0.15
	£1,088	2.6	£691	2028 wk 2 (2)	2028-01-10	2028-01-15	Evening	18:30	20:00	Monday, Tuesday, Wednesday, Thursday, Friday	0.35
	£187	0.5	£691	2028 wk 2 (Wkend 1)	2028-01-15	2028-01-17	Evening	16:30	18:00	Saturday, Sunday	0.15
	£580	1.4	£691	2028 wk 2 (Wkend 2)	2028-01-15	2028-01-17	Evening	18:00	20:00	Saturday, Sunday	0.35
	£311	0.8	£691	2028 wk 3 (Wkend 1)	2028-01-17	2028-01-22	Evening	18:30	19:30	Saturday, Sunday	0.15
	£187	0.5	£691	2028 wk 3 (Wkend 2)	2028-01-22	2028-01-24	Evening	18:00	19:30	Saturday, Sunday	0.15

	£2,985	7.2	£691	2028 wk 5 (Wkday)	2028-01-31	2028-02-05	Evening	16:00	20:30	Monday, Tuesday, Wednesday, Thursday, Friday	0.32
	£1,493	3.6	£691	2028 wk 5 (Wkend)	2028-02-05	2028-02-07	Evening	16:00	20:30	Saturday, Sunday	0.4
	£1,088	2.6	£691	2028 wk 6	2028-02-07	2028-02-14	Evening	16:30	19:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.15
	£5,804	14.0	£691	2028 wk 7	2028-02-14	2028-02-21	Evening	16:00	21:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.4
Driffield - Kirkburn	£10,883	26.3	£691	2026 wk 50	2026-12-08	2026-12-11	Day	07:30	20:00	Tuesday, Wednesday, Thursday	0.7
	£23,833	58.5	£679	2027 wk 50	2027-12-13	2027-12-18	Day	07:00	20:00	Monday, Tuesday, Wednesday, Thursday, Friday	0.9
Stocksbridge - Wheatacre Road	£744	5.9	£211	2026 wk 46	2026-11-09	2026-11-15	Evening	16:00	19:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.28
	£2,056	16.2	£211	2026 wk 47	2026-11-16	2026-11-22	Evening	16:00	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.58
	£1,702	13.4	£211	2026 wk 48	2026-11-23	2026-11-29	Evening	16:00	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.48
	£1,489	11.8	£211	2026 wk 49	2026-11-30	2026-12-06	Evening	16:00	19:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.48
	£2,056	16.2	£211	2026 wk 50	2026-12-07	2026-12-13	Evening	16:00	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.58
	£1,179	9.3	£211	2026 wk 51	2026-12-14	2026-12-20	Evening	16:00	19:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.38
	£868	6.9	£211	2026 wk 52	2026-12-21	2026-12-27	Evening	16:00	19:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.28
	£2,588	20.4	£211	2026 wk 1	2027-01-04	2027-01-10	Evening	16:00	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.73
	£3,908	30.9	£211	2026 wk 2	2027-01-11	2027-01-17	Evening	16:00	20:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.98

	£1,702	13.4	£211	2026 wk 3	2027-01-18	2027-01-24	Evening	16:00	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.48
	£1,702	13.4	£211	2026 wk 4	2027-01-25	2027-01-31	Evening	16:00	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.48
	£1,489	11.8	£211	2026 wk 5	2027-02-01	2027-02-07	Evening	16:30	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.48
	£1,702	13.4	£211	2026 wk 6	2027-02-08	2027-02-14	Evening	16:00	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.48
	£1,702	13.4	£211	2026 wk 7	2027-02-15	2027-02-21	Evening	16:00	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.48
	£1,276	10.1	£211	2027 wk 8	2027-02-22	2027-02-28	Evening	16:30	19:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.48
	£544	3.5	£259	2027 wk 45	2027-11-08	2027-11-14	Evening	16:30	19:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.2
	£1,142	7.4	£259	2027 wk 46	2027-11-15	2027-11-21	Evening	16:00	19:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.35
	£3,046	19.6	£259	2027 wk 47	2027-11-22	2027-11-28	Evening	16:00	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.7
	£2,611	16.8	£259	2027 wk 48	2027-11-29	2027-12-05	Evening	16:00	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.6
	£2,611	16.8	£259	2027 wk 49	2027-12-06	2027-12-12	Evening	16:00	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.6
	£2,828	18.2	£259	2027 wk 50	2027-12-13	2027-12-19	Evening	16:00	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.65
	£1,904	12.3	£259	2027 wk 51	2027-12-20	2027-12-26	Evening	16:00	19:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.5
	£1,523	9.8	£259	2027 wk 52	2027-12-27	2028-01-02	Evening	16:00	19:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.4

	£3,481	22.4	£259	2028 wk 1	2028-01-03	2028-01-09	Evening	16:00	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.8
	£5,385	34.7	£259	2028 wk 2	2028-01-10	2028-01-16	Evening	16:00	20:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	1.1
	£3,427	22.1	£259	2028 wk 3	2028-01-17	2028-01-23	Evening	16:00	20:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.7
	£2,611	16.8	£259	2028 wk 4	2028-01-24	2028-01-30	Evening	16:00	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.6
	£2,611	16.8	£259	2028 wk 5	2028-01-31	2028-02-06	Evening	16:00	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.6
	£2,611	16.8	£259	2028 wk 6	2028-02-07	2028-02-13	Evening	16:00	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.6
	£2,611	16.8	£259	2028 wk 7	2028-02-14	2028-02-20	Evening	16:00	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.6
	£2,284	14.7	£259	2028 wk 8	2028-02-21	2028-02-27	Evening	16:30	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.6

Table 2 Flexibility Needs LV: Scheduled Utilisation product

Flexibility Services to be provided by assets connected at or below 415V

The Utilisation Ceiling Price is the highest priced bid (in terms of Utilisation Price) that Northern Powergrid will accept.

CMZ Name	£ Budget	Total MWh Utilisation	Utilisation Ceiling Price	Service Period Name	Service Period Start (Inclusive)	Service Period End (Exclusive)	Window Name	Window Start Time (Inclusive)	Window End Time (Exclusive)	Service Days	Maximum Capacity Required MW
Bradford - Thornbury Avenue	£886	1.8	£506	2027 wk 1	2027-01-04	2027-01-11	Evening	15:30	20:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.05
	£1,461	2.9		2027 wk 2	2027-01-11	2027-01-18	Evening	15:00	20:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.075
	£567	1.1		2027 wk 3	2027-01-18	2027-01-25	Evening	16:00	20:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.04
	£213	0.4		2027 wk 4	2027-01-25	2027-02-01	Evening	16:00	18:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.03
	£213	0.4		2027 wk 5	2027-02-01	2027-02-08	Evening	16:00	18:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.03
	£213	0.4		2027 wk 6	2027-02-08	2027-02-15	Evening	16:00	18:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.03
	£213	0.4		2027 wk 7	2027-02-15	2027-02-22	Evening	16:00	18:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.03
	£213	0.4		2027 wk 8	2027-02-22	2027-03-01	Evening	16:00	18:00	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.03
Cundy Cross - Barnsley	£2,091	0.9	£2,390	2027 wk 2	2027-01-11	2027-01-18	Evening	16:00	18:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.05
	£627	0.3		2027 wk 3	2027-01-18	2027-01-25	Evening	16:00	17:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.025
	£627	0.3		2027 wk 4	2027-01-25	2027-02-01	Evening	16:00	17:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.025
	£627	0.3		2027 wk 5	2027-02-01	2027-02-08	Evening	16:00	17:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.025

Leeds - Royal Park Road	£1,324	0.7	£1,892	2026 wk 47	2026-11-16	2026-11-23	Evening	18:30	20:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.7
	£795	0.4		2026 wk 48	2026-11-23	2026-11-30	Evening	18:30	20:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.42
	£795	0.4		2026 wk 49	2026-11-30	2026-12-07	Evening	18:30	20:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.42
	£1,060	0.6		2027 wk 5	2027-02-01	2027-02-08	Evening	18:30	20:30	Monday, Tuesday, Wednesday, Thursday, Friday, Saturday, Sunday	0.56

10. Minimum DER Requirements

In order to be eligible to provide flexibility services to Northern Powergrid, it is necessary that DERs are able to meet the technical standards that will ensure the DER can provide the level of service that is required.

1. The DER must be metered at a minimum frequency of half hourly.
2. Capacity available must be at least 10kW per CMZ (note this is capacity of the flexibility service from the DER, not the capacity of the DER). If the DER is an aggregation of assets, the minimum capacity requirement applies to the aggregate, not to the individual assets.
3. The metering point shall be at the boundary between the site on which the DER is located and the distribution network.

11. Contract Duration

The contract is an enduring contract. The Service Terms to the contract specify the duration of the services to be provided which is dependent on the service windows awarded. Service dates are set out in Tables in section 9 above.